

Inland Empire Brine Line Reserve Policy RFP

David Ruhl, Engineering Manager Project Agreement 24 Committee September 7, 2021 Item No. 5.A

SAWPA Reserve Policy

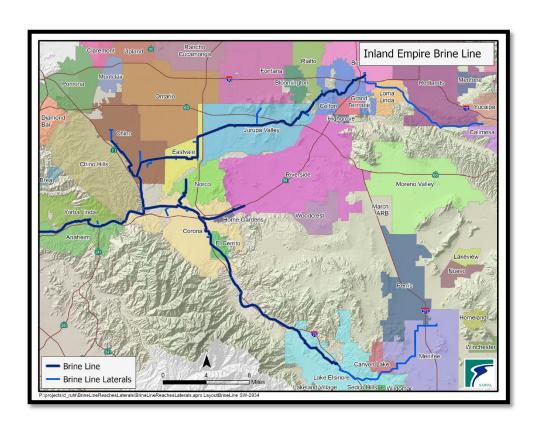
Recommendation:

 Direct staff to release an RFP for professional services for review of the SAWPA Reservice Funds Policy.

Background

SAWPA maintains 9 reserves that pertain to the Brine Line

- Brine Line Operating Reserve
- Rate Stabilization Reserve
- Pipeline Replacement Reserve
- OC San Rehabilitation Reserve
- Debt Retirement Reserve
- OC San Future Capacity Reserve
- Self-Insurance Reserve
- Capacity Management Reserve
- Flow Imbalance Reserve



Reserve Policy RFP

- Scope of Work
 - Review reserve policies and fund balance requirements for each reserve.
 - Recommend minimum, maximum, and target reserve levels.
 - Recommend methodology to determine reserve levels and provide basis for recommendation.
 - Review lease rate for Brine Line capacity.
 - Prepare Technical Memorandum, meeting with SAWPA and Agency staff, present recommendations to PA 24 and Commission





RFP Schedule

Issue Request for Proposals September 15, 2021

Pre-proposal meeting
 September 30, 2021

Proposals due (4:00 p.m.)October 14, 2021

Interview panel conducts
 October 21, 2021

interview of top proposing firms

Recommend award
 November 2, 2021

Issue Notice to Proceed
 November 15, 2021

SAWPA Reserve Policy

Recommendation:

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Questions?

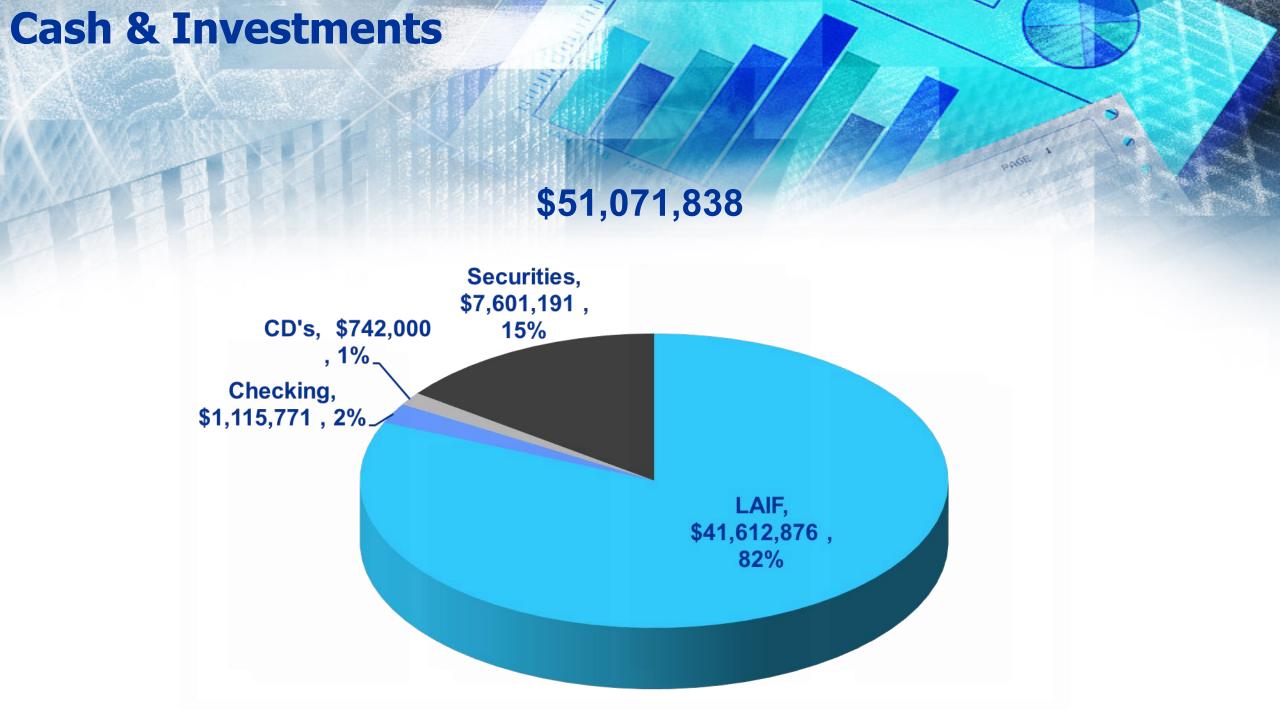




• Enterprise Expenses

• Enterprise Performance

Capital Improvement Program



Cash & Investments Interest Rate Analysis 3.0% 2.5% 1.595% 2.0% 1.5% 1.0% 0.262% 0.464% 0.5% 0.0% **Securities LAIF Avg Rate of** Return

Reserve Account Balances

Reserve Account	Balance
Self Insurance	\$4,494,364
Debt Retirement	3,712,038
Pipeline Replacement	21,889,082
OC San Rehabilitation	2,377,813
Capacity Management	11,981,707
OC San Future Capacity	1,833,264
Flow Imbalance Reserve	83,681
Rate Stabilization Reserve	1,027,311
Operating Reserve	3,672,578
Total Reserves	\$51,071,838

Reserve Account Balances Trends

Reserve	Balance @ 09/30/20	Balance @ 12/31/20	Balance @ 03/31/21	Balance @ 06/30/21
Self Insurance	\$4,395,735	\$4,429,783	\$4,462,656	\$4,494,364
Debt Retirement	3,077,709	2,468,280	3,945,215	3,712,038
Pipeline Replacement	21,549,970	22,208,667	21,155,970	21,889,082
OC San Rehabilitation	3,719,181	2,368,201	2,374,235	2,377,813
Capacity Mgmt	11,910,170	11,934,754	11,956,015	11,981,707
OC San Future Capacity	1,823,486	1,827,250	1,830,505	1,833,264
Flow Imbalance Reserve	83,234	83,407	83,555	83,681
Rate Stabilization Reserve	1,021,832	1,023,941	1,025,765	1,027,311
Operating Reserve	4,269,033	4,386,799	3,834,890	3,672,578
Total	\$51,850,350	\$50,731,082	\$50,668,806	\$51,071,838

Transfers, Use and Contributions To/From Reserve

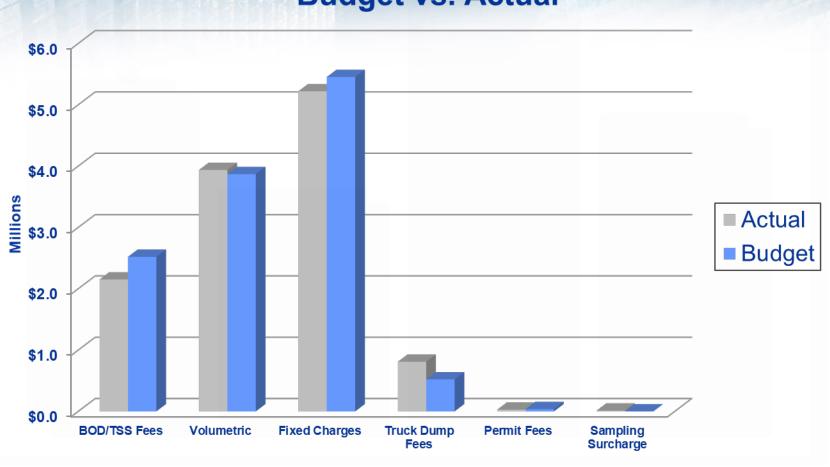
- Pipeline Replacement Reserve
 - Contribution of \$2,439,477
 - Use of \$1,552,676 Fund 320 Brine Line Protection
- OC San Rehabilitation Reserve
 - Use of \$1,358,656 Rock Removal Project
- Self Insurance Reserve
 - Contribution of \$100,000
- Debt Service Reserve
 - Contribution of \$1,708,750
 - Use of \$1,791,480

Total Operating Revenues

Source	Actual	Budget	Variance Positive/(Negative)
BOD/TSS Fees	\$2,151,704	\$2,520,700	(\$368,996)
Volumetric Fees	3,936,962	3,868,400	68,562
Fixed Charges	5,220,975	5,453,233	(232,258)
Truck Discharge	809,159	521,000	288,159
Permit Fees	27,750	38,085	(10,335)
Sampling Surcharge	12,881	0	12,881
Total Operating Revenues	\$12,159,431	\$12,401,418	(\$241,987)

Operating Revenues vs. Budget





Total Operating Expenses

Source	Actual	Budget	Variance Positive/(Negative)
Treatment Costs	(\$1,782,088)	(\$2,520,700)	\$738,612
Volumetric Costs	(839,054)	(782,800)	(56,254)
Operating Costs	(157,296)	(489,000)	331,704
General & Administration	(3,908,005)	(4,324,677)	416,672
Facility Repair & Maintenance	(270,380)	(385,000)	114,620
Consulting & Prof. Services	(130,145)	(280,000)	149,855
Total Operating Expenses	(\$7,086,968)	(\$8,782,177)	\$1,695,209

Operating Expenses vs. Budget Budget vs. Actual \$4.5 \$4.0 \$3.5 \$3.0 Actual Budget \$2.0 \$1.5 \$1.0 \$0.5 \$0.0 Volumetric Gen & Adm Consulting **Treatment Operating Facility** Repair

Non-Operating Revenues and Expenses

Source	Actual	Budget	Variance Positive/(Negative)
Use of Reserves (Debt Service)	\$2,160,027	\$2,160,027	\$0
Interest & Investments	342,986	675,000	(332,014)
Other Income	317,425	0	317,425
Debt Service Payments	(2,835,753)	(2,835,027)	(726)
Contributions to Reserves	(3,619,241)	(3,619,241)	0
Total Non-Operating	(\$3,634,556)	(\$3,619,241)	(\$15,315)

Enterprise Performance

Flow, BOD, TSS Actual vs. OCSD Billing

	SAWPA Billed	OCSD Billing	Difference
Total Flow (MG)	3,969.3918	3,933.680	35.7118
Total BOD (1,000 lbs)	1,456.06	1,300.070	155.99
Total TSS (1,000 lbs)	3,827.1244	3,284.954	542.1704
Flow - Pass through per MG	\$206.00	\$213.30	(\$7.30)
BOD cost per 1,000 lbs	\$316.00	\$304.47	\$11.53
TSS cost per 1,000 lbs	\$442.00	\$449.36	(\$7.36)

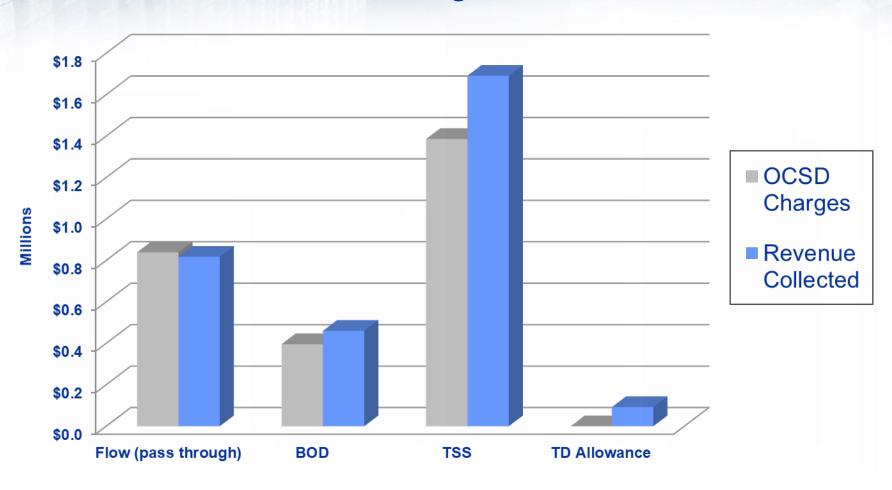
Enterprise Performance

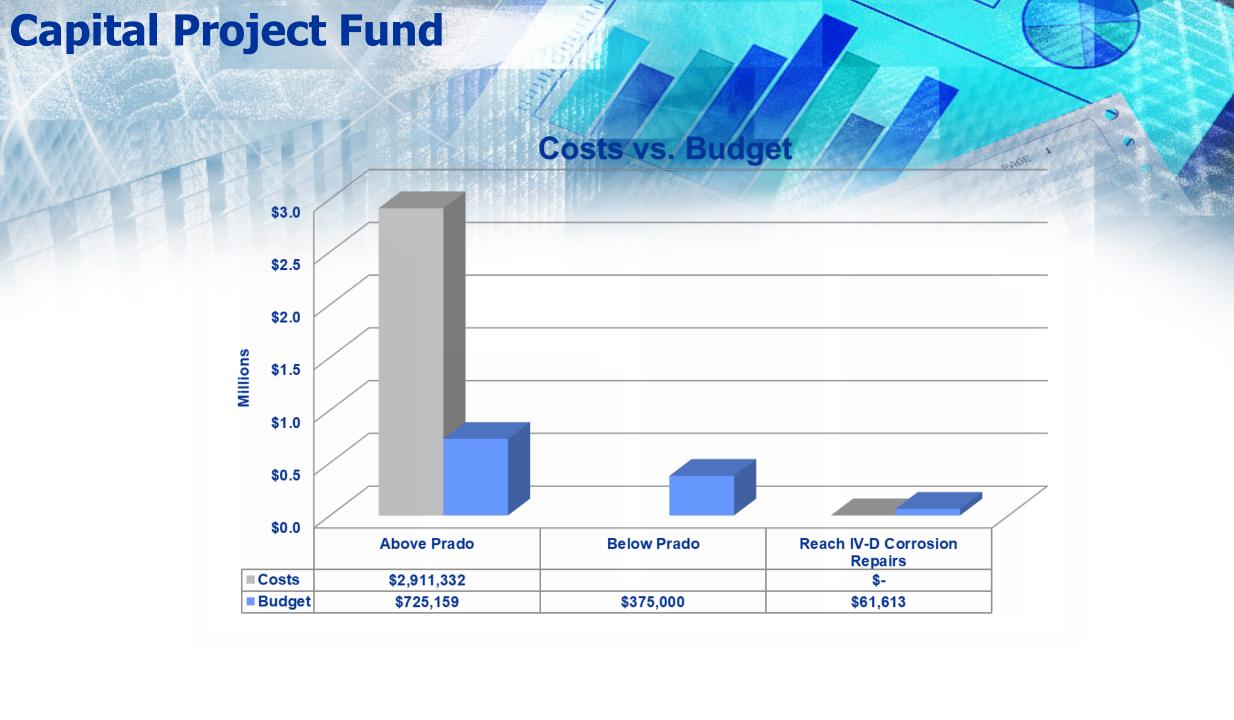
OCSD Flow, BOD & TSS Charges vs. Revenue Billed

	Revenue Billed	OCSD Charges	Difference
Flow (pass through)	\$817,695	\$839,054	(\$21,359)
BOD	460,115	395,833	64,282
TSS	1,691,589	1,386,255	305,334
TD Allowance	92,545	0	92,545
Total	\$3,061,944	\$2,621,142	\$440,802

Enterprise Performance

OCSD Flow, BOD & TSS Charges vs. Revenue Collected





Capital Project Fund (320)

Brine Line Protection / Relocation Projects

- D/S Prado in OC emergency protection work, pipeline relocation
- Above Prado pipeline relocation and manhole lid adjustments – when required
- D/S Prado in Riv County bank armoring

